



FISCAL YEAR 2022-23 OPERATING BUDGET

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Strategic Priorities

Pioneer Community Energy was created to serve the needs of our region. As a steward of Placer County and El Dorado County resources, Pioneer strives to excel in each of its strategic priorities. These Strategic Priorities are actionable and are demonstrated throughout our work and organizational goals and objectives.



I am pleased to present Pioneer Community Energy's ("Pioneer") Fiscal Year ("FY") 2022-23 Recommended Budget. The FY 2022-23 Recommended Budget supports the Agency's mission statement "Pioneer Community Energy is a locally owned provider of electricity - powering the communities we serve with competitive rates, reliable service, and a choice in energy options." The foundation of the FY 2022-23 Recommended Budget is Pioneer's strategic plan.

The balanced budget features Pioneer's fifth full year of operations, which includes providing reliable energy, maintaining competitive rates by providing a minimum 6% discount to Pacific Gas & Electric's ("PG&E") customer generation rates resulting in \$20 million of savings for our customers, and funding initiatives that are important to our customers.

The FY 2022-23 Recommended Budget includes \$200.8 million in revenues offset by \$164.6 million in expenses. The budget was developed based on 150,000 customer accounts, 1.8 billion kilowatt hours of energy sales, and seventeen full-time employees.

Major highlights of the budget include:

- Contribution to reserves of \$36.2 million that will improve our credit, provide purchasing leverage, and mitigate the impact of rate increases. Our projected cash reserves by the end of the fiscal year will put Pioneer in a position of strength to pursue an investment grade credit rating
- Enhancement of public outreach and customer relations efforts that will maintain current relationships while building new relationships with an overall goal of strengthening our involvement in the community
- Support to successfully close negotiations on long-term power purchase agreements that invest in local biomass projects that mitigate wildfire risk and creates local jobs
- Implementation of energy efficiency programs that are recommended by the Customer Programs Advisory Committee
- Funding to pursue a long-term power prepay agreement that allows Pioneer to take advantage of its tax-exempt status to reduce power supply costs to maintain our stable and competitive rates
- Increased funding of our pro-active approach to legislative and regulatory initiatives that are important to our customers while mitigating threats
- Continued funding for cybersecurity to protect our customer's data

While Pioneer is currently in stable financial condition, there are risks and uncertainty that can impact the Agency including:

- Power Charge Indifference Adjustment ("PCIA") This charge is an exit fee assessed by PG&E to cover generation costs acquired prior to a customer switching to a Community Choice Aggregator such as Pioneer. This fee can impact Pioneer's rate competitiveness. The exact impact to this year's budget is unknown.
- Power Supply Power supply is the largest and most volatile expense of Pioneer. Although Pioneer is governed by an energy risk management policy and is well hedged for the fiscal year, changes in energy needs and market prices can erode cash reserves quickly
- Regulatory Uncertainty in regulatory decisions by the California Public Utilities Commission could adversely affect the cost the customers have to pay to take service from Pioneer
- Economy We believe our service territory has an extremely resilient and well diversified economy, but a downturn would impact our projections

I am confident that Pioneer can focus on its strengths and work through the many challenges. Continued success will only be achieved through collaboration, creativity, and commitment.



Sincerely,

Donald Eckert Executive Director **Pioneer Community Energy**

Pioneer Board Members

Local representation of our region can be seen throughout Pioneer's Joint Powers Authority and Board of Directors. With their leadership, Pioneer provides the communities we serve a choice in power.





ALICE DOWDIN CALVILLO Chair, Auburn City Council Vice Chair, Loomis Town Council



JOHN HIDAHL El Dorado County Board of Supervisors



SUZANNE JONES Placer County Board of Supervisors



JIM HOLMES Placer County Board of Supervisors



GREG JANDA Rocklin City Council



DAN KARLESKINT Lincoln City Council



WES HEATHCOCK Colfax City Manager



DENNIS THOMAS Placerville City Council



JAN CLARK-CRETS Alternate, Loomis Town Council



JOE PATTERSON Alternate, Rocklin City Council



PAUL JOINER Alternate, Lincoln City Council



RACHEL RADELL-HARRIS Alternate, Auburn City Council



DAVID ACKERMAN Alternate, Colfax City Council



BONNIE GORE Alternate, Placer County Board of Supervisors



LORI PARLIN Alternate, El Dorado County Board of Supervisors



MICHAEL SARAGOSA Alternate, Placerville City Council

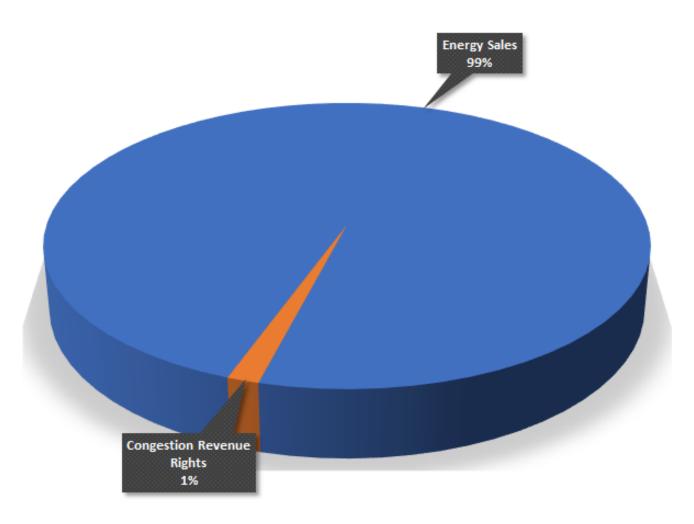
Board Member	Representing	Expansion	Audit & Finance	Energy Procurement Review
Chair Alice Dowdin Calvillo	City of Auburn	x		x
Vice Chair Jeff Duncan	Town of Loomis		x	x
Director Jim Holmes	County of Placer	x		
Director Daniel Karleskint	City of Lincoln	x	x	
Director Dennis Thomas	City of Placerville		x	
Director Greg Janda	City of Rocklin		x	x
Director John Hidahl	County of El Dorado			x

PIONEER COMMUNITY ENERGY (CCA)

Recommended Budget for FY 2022-2023

\$ in Thousands Energy Revenues		Adopted Mid-Year FY 2021-22	Recommended FY 2022-23	Variance \$	%
	Energy Sales	\$125,940,000	\$199,630,000	\$73,738,000	58.6%
	Green100 Sales	+,,	\$48,000	+,,	
	Congestion Revenue Rights	\$3,250,000	\$3,000,000	(\$250,000)	-7.7%
	Less Uncollectable Accounts	(\$1,414,000)	(\$1,996,780)	(\$582,780)	41.2%
Total Energy Reve		\$127,776,000	\$200,681,220	\$72,905,220	57.1%
Energy Expenses		<i>\</i>	<i>\</i> 100 <i>,</i> 001 <i>,</i> 110	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	
Lifeigy Expenses	Power Supply	\$105,314,000	\$149,977,000	\$44,663,000	42.4%
Operating Margin		\$22,462,000	\$50,704,220	\$28,242,220	125.7%
operating margin		<i>\$22,402,000</i>	<i>\$30,704,220</i>	<i>\$20,242,220</i>	123.770
OPERATING EXPE By Division	NSES	Adopted Mid-Year FY 2021-22	Recommended FY 2022-23		
	Administration Total	\$1,497,000	\$1,653,802	\$156,802	10.5%
	Finance Total	\$1,252,000	\$1,546,863	\$294,863	23.6%
	Power Procurement Total	\$1,714,000	\$2,324,025	\$610,025	35.6%
	Customer Care Total	\$2,382,000	\$3,347,832	\$965,832	40.5%
	Marketing Total	\$892,000	\$1,053,678	\$161,678	18.1%
	Legislative & Regulatory Total	\$702,000	\$720,444	\$18,444	2.6%
	Programs Total	\$56,000	\$355,820	\$299,820	535.4%
By Expense Type					
	Compensation Total	\$2,599,000	\$3,620,582	\$1,021,582	39.3%
	Contract Services Total	\$4,093,000	\$6,215,161	\$2,122,161	51.8%
	Operating Expenses Total	\$1,802,000	\$1,166,721	(\$635,279)	-35.3%
otal Operating E	xpenses	\$8,494,000	\$11,002,464	\$2,508,464	29.5%
	Debt Service				
	Term Loan Debt Services	\$950,000	\$950,000	\$0	0.0%
	Addiitonal Term Loan Principal	\$0	\$2,100,000	\$2,100,000	
	Line/Letter of Credit Fees	\$0	\$250,000	\$250,000	
	Financial Security Requirement	\$0	\$356,000	\$356,000	
	Debt Service Total	\$950,000	\$3,656,000	\$2,706,000	284.8%
		\$114 759 000	\$164 C25 A64	\$40.077.464	42 50/
Total Expenses	Non Operating Revenue	\$114,758,000	\$164,635,464	\$49,877,464	43.5%
	Investment gains (losses)	\$100,000	\$75,000	(\$25,000)	-25.0%
	Miscellaneous Income	\$100,000	\$75,000 \$0	(\$180,000)	-25.0%
	Non Operating Revenue Total	\$180,000	\$0 \$75,000	(\$180,000)	-100.0% -73.2%
		\$280,000	ş73,000	(\$203,000)	-13.2/0
Total Non Operati	ng Revenue	\$280,000	\$75,000	(\$205,000)	-73.2%
Contribution to/(from) Reserves	\$13,298,000	\$36,120,756	\$22,822,756	171.6%
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TOTAL REVENUES: \$200.8 million



Rate Stability

Revenues reflect the rate change approved in March 2022. The budget assumes no changes to rates.

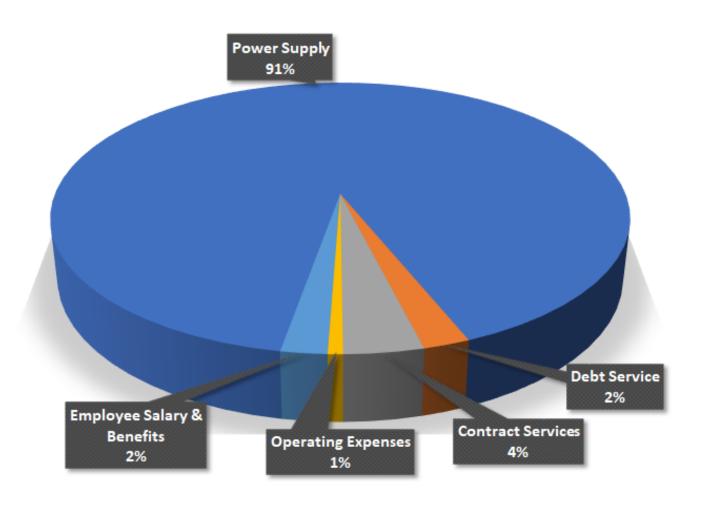
Full Year of Expansion

The Proposed Budget incorporates twelve months of revenue and expense increases due to the expansion to El Dorado County and City of Placerville. The FY 2021-22 Mid-Year Budget only included six months of the impact of expansion.

Energy Sales

Pioneer receives most of its revenues through rates with a small contribution from the Congestion Revenue Rights program through the California Independent System Operator ("CAISO"). Pioneer does not receive any subsidies from our member agencies.

TOTAL EXPENSES: \$164.6 million



Staffing Increase & Reclassifications

The fiscal year 2022-23 Budget recommends an increase from 13 to 17 full time positions and one part time position at a cost of \$760 thousand. The new positions include: (1) Legislative & Regulatory Manager; (2) Program Manager; (3) Senior Commercial Coordinator; (4) Sr. Manager, Quantitative Analysis & Modeling; and one part-time Marketing Intern limited to Pioneer's service territory.

Two existing Program Specialist II positions will be reclassified to Internal Operations Coordinator and Sr. Residential Coordinator which align with current duties performed, with no fiscal impact.

Debt Service

The budget proposes an increased principal payment up to a total of \$2.1 million towards Pioneer's \$10.5M loan with Umpqua Bank. This extra payment would save Pioneer \$1.17 million in interest costs and shorten the 15-year term by 3.5 years.

Line/Letter of Credit

Staff is currently working on obtaining a line and letter of credit capacity with Umpqua Bank to provide an additional tool to attract new energy suppliers that may require collateral posting. The budget has programmed funding of \$350 thousand for this purpose.

Key responsibilities of the **ADMINISTRATION** Division include: efficient day-to-day operations throughout the organization, ensuring Board direction and policies are followed, including the 2021-2024 Strategic Plan, appointing and supervising all Pioneer personnel, accurately recording and preserving Pioneer's legislative history and safeguarding vital, and permanent records.

PERSONNEL

There are 2 positions assigned to the **ADMINISTRATION** Division:

Executive Director

• Board Clerk/Executive Assistant

CONTRACT SERVICES

The Administration division funds office tenant improvements, janitorial services, and general legal services.

OPERATING EXPENSES

The Administration division funds office rent, alarm system, utilities, insurance costs for liability, workers compensation and property, Board member expenses

Memberships, trainings, conferences, and business-related travel are also budgeted for Administration personnel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 566,252	
Contract Services	\$ 431,325	
Operating Expenses	\$ 656,225	
Division Total	\$ 1,653,802	

Key responsibilities of the **FINANCE** Division include:

Budget development and administration, accounts receivable/payable, financial reporting, procurement, human resources, benefit management, office management, information technology, facility management, contract administration, counterparty and operational risk management, payroll oversight, and front desk reception.

PERSONNEL

There are 4 positions assigned to the **FINANCE** Division:

- Director of Finance & Administration
- Sr. Financial Analyst

- Internal Operations Coordinator
- Finance & Administrative Analyst I

CONTRACT SERVICES

The Finance division funds various essential service contracts that encompass areas such as accounting, financial reporting and auditing, payroll services, human resources and recruitment, information technology support and informational technology security audits.

OPERATING EXPENSES

The Finance division provides all personnel with the necessary technology and software to carry out the daily functions of the organization, including telephone and internet services, print/copy machines, laptops and peripherals, and Board meeting broadcasting software. New hire background check fees, recruitment job postings, and benefit administration fees are also facilitated and funded by the Finance Division.

Memberships, trainings, conferences, and business-related travel are also budgeted for Finance personnel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 745,530	
Contract Services	\$ 603,350	
Operating Expenses	\$ 197,983	
Division Total	\$ 1,546,863	

Key responsibilities of the **DEBT MANAGEMENT** Division include:

Provides budget for existing and potential debt obligations including the Financial Security Requirement funds deposited with PG&E.

PERSONNEL

There are no additional positions assigned to this **DEBT MANAGEMENT** Division, but is managed by the **FINANCE** Division.

DEBT SERVICE

Pioneer has an existing Term Loan with Umpqua Bank. The proceeds of that loan were used during Fiscal Year 20-21 to pay in full the start-up funding provided by Placer County. The annual debt service is approximately \$925,000, the debt is scheduled to be paid in fully May 2036 with an interest rate of 3.85%.

OTHER DEBT AND RELATED EXPENSES

The Budget programs an additional principal payment of \$2,100,000 (maximum per loan agreement) to the Term Loan with Umpqua Bank.

A Line of Credit and Credit Letter costs of \$300,000. By providing a Letter of Credit collateral to energy suppliers, Pioneer may realize energy savings.

Pioneer is required to a Financial Security Requirement with PG&E as a provider of last resort. Proposals before the CPUC would increase Pioneers obligation by approximately \$350,000.

Recommended	FY 2022-23 Budget	
Compensation	\$-	
Contract Services		
Operating Expenses	\$ 3,656,000	
Division Total	\$ 3,656,000	

Key responsibilities of the **POWER PROCUREMENT** Division include:

Overall management of Pioneer's energy supply portfolio: Power supply planning, energy load and resource management, energy procurement (system power, renewable energy, carbon-free energy), issue RFPs for energy procurement, valuation of offers, and follow up contract negotiations for all power types and for long-term RPS PPAs and CPUC reliability requirements, integrated resource planning, development of biomass projects, development of structured products including grid resiliency, etc.

PERSONNEL

There are 3 positions assigned and 1 pending to the **POWER PROCUREMENT** Division:

- Chief Operating Officer*
- Power Resources Manager

- Power Supply Contracts Manager
- Sr. Manager, Quantitative Analysis and Modeling (Pending)

*Position shares time with multiple divisions

CONTRACT SERVICES

The Power Procurement division funds various essential service contracts that encompass areas such as deal capture, position and risk reporting, expansion impact assessments and implementation plans, regulatory filings related to energy procurement, scheduling coordinator services, congestion revenue rights optimization, broker fees, and commercial legal support related to contract negotiations.

OPERATING EXPENSES

The Power Procurement division has budgeted funds for memberships, trainings, conferences, energy market analytical tools/data services, and business-related travel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 1,003,149	
Contract Services	\$ 1,285,426	
Operating Expenses	\$ 35,450	
Division Total	\$ 2,324,025	

Key responsibilities of the Customer Care Division include:

Face of the organization with our customers. Works to create a relationship with all customers. Point of contact for all customers related to any, and all, issues regarding energy usage, energy options, energy saving ideas, and billing. Educate customers on topics such as solar, electric vehicles, batteries, etc.

PERSONNEL

There are 3 positions assigned and 1 pending to the **Customer Care** Division:

- Director of Public Affairs, Marketing & Programs*
- Key Accounts Manager*

- Sr. Residential Coordinator*
- Sr. Commercial Coordinator (Pending)*

*Position shares time with multiple divisions

CONTRACT SERVICES

The **Customer Care** Division funds PG&E's service fee costs for billing, data, reporting, and other related items. This division also funds the database management firm that processes and reports all customer service and billing related items.

OPERATING EXPENSES

The **Customer Care** division provides the tools for staff to work directly with our customers. These expenses include mileage, customer meetings, and contact management software

Memberships, trainings, conferences, and business-related travel are also budgeted for division personnel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 427,557	
Contract Services	\$ 2,895,012	
Operating Expenses	\$ 25,263	
Division Total	\$ 3,347,832	

Key responsibilities of the Marketing Division include:

Advertising campaigns, printing and mailing of required notifications, managing website, all variations of external communication and outreach activities.

PERSONNEL

There are 3 positions assigned and 2 pending to the Marketing Division:

- Director of Public Affairs, Marketing & Programs*
- Key Account Manager*
- Sr. Residential Coordinator*

- Sr. Commercial Coordinator (Pending)*
- Marketing Intern (Pending)

*Position shares time with multiple divisions

CONTRACT SERVICES

The **Marketing Division** funds the communication/marketing consultant services. This includes website management, social media development, various advertisement opportunities and the creation of collateral, as needed.

OPERATING EXPENSES

The **Marketing Division** funds a variety of marketing efforts. These include all advertising, sponsorships, required written notifications, printing and mailing, and miscellaneous outreach.

Memberships, trainings, conferences, and business-related travel are also budgeted for division personnel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 264,388	
Contract Services	\$ 546,240	
Operating Expenses	\$ 243,050	
Division Total	\$ 1,053,678	

Key responsibilities of the **REGULATORY AND LEGISLATIVE AFFAIRS** Division include:

Tracking legislation and regulations through multiple amendments and prepare drafts of legislative and regulatory updates on policy issues and programs; performing research projects on legislative and regulatory policy issue areas - preparing and presenting findings and recommendations of Pioneer position; representing Pioneer in regulatory proceedings through preparation of data requests, written responses, position papers, analytical models, testimony, and exhibits; reviewing and drafting comments and briefs, providing high level technical and/or analytic input on regulatory and legislative matters; overseeing the preparation of data requests, testimony, and hearing exhibits and participate in administrative hearings; tracking, reviewing, analyzing and summarizing filings prepared by utilities and other entities that could impact Pioneer and its customers; coordinating and working closely with technical experts and external regulatory counsel to develop effective and persuasive communications before the CPUC, CA Energy Commission, CA Legislature and any other legal or regulatory body as may be needed.

PERSONNEL

There are 2 positions assigned and 1 pending to the **REGULATORY AND LEGISLATIVE AFFAIRS** Division:

- Chief Operating Officer*
- Legislative and Regulatory Analyst I

• Legislative & Regulatory Manager (Pending)

*Position shares time with multiple divisions

CONTRACT SERVICES

The Regulatory and Legislative Affairs division funds various essential service contracts that encompass areas such as legal support for key filings and detailed analyses on regulatory proceedings and legislative bills, legal support specifically for challenging PG&E's ERRA and GRC filings that directly impact Pioneer's bottom line, and legislative consulting for key lobbying efforts.

OPERATING EXPENSES

The Regulatory and Legislative Affairs division has budgeted funds for memberships, trainings, conferences, and business-related travel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 361,386	
Contract Services	\$ 353,808	
Operating Expenses	\$ 5,250	
Division Total	\$ 720,444	

Key responsibilities of the Programs Division include:

Complete the process started with CPAC. Development of customer facing programs, educate customers on Pioneer programs and external programs available to customers. Process any rebate and/or incentives to customers. Educate customers on energy saving opportunities.

PERSONNEL

There are 3 positions assigned and 1 pending to the **Programs Division**:

- Director of Public Affairs, Marketing & Programs*
- Key Accounts Manager*

- Sr. Residential Coordinator*
- Programs Manager (Pending)

*Position shares time with multiple divisions

CONTRACT SERVICES

The **Programs Division** funds applications and administration of public purpose funding and other initiatives recommended by the Customer Programs Advisory Committee.

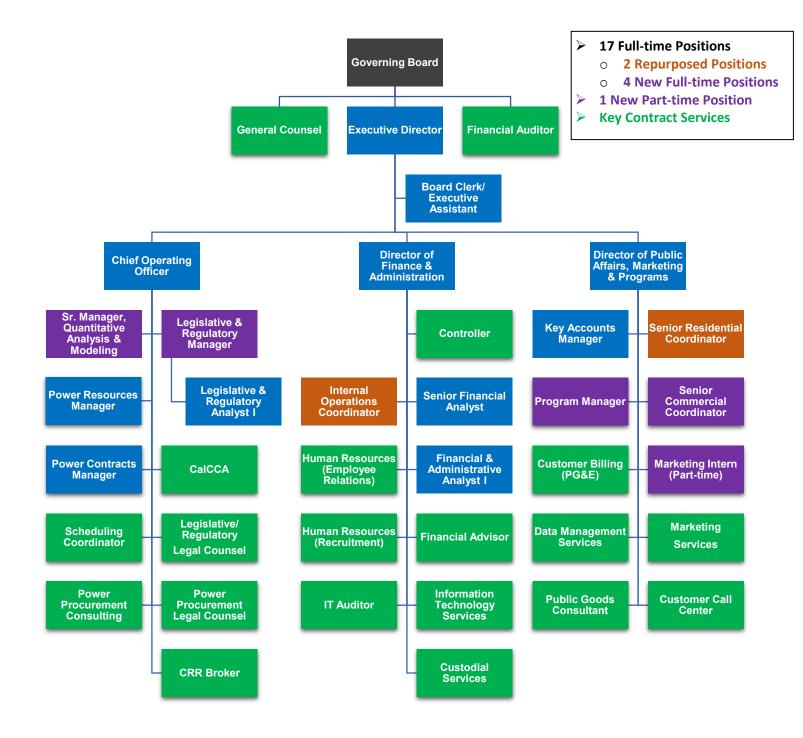
OPERATING EXPENSES

The **Programs Division** provides all personnel with the necessary resources and tools to carry out the responsibilities of the group.

Memberships, trainings, conferences, and business-related travel are also budgeted for division personnel.

Recommended	FY 2022-23 Budget	
Compensation	\$ 252,320	
Contract Services	\$ 100,000	
Operating Expenses	\$ 3,500	
Division Total	\$ 355,820	

ORGANIZATION CHART



POSITION LISTING/CONTR	OL
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The positions listed below are funded in the Fiscal Year 2022-23 Budget and any Vacant positions are authorized to be filled.

POSITION TITLE	# Of Positions
Board Clerk/Executive Assistant	1
Chief Operating Officer	1
Director of Finance & Administration	1
Director of Public Affairs, Marketing & Programs	1
Executive Director	1
Financial & Administrative Analyst I	1
Internal Operations Coordinator	1
Key Accounts Manager	1
Legislative & Regulatory Analyst I	1
Legislative & Regulatory Manager	1
Power Contracts Manager	1
Power Resources Manager	1
Programs Manager	1
Senior Commercial Coordinator	1
Senior Financial Analyst	1
Sr. Manager, Quantitative Analysis & Modeling	1
Senior Residential Coordinator	1
Total Authorized Full-Time Positions	17
Marketing Intern (Part-Time)	1
Total Authorized Part-Time Positions	1

Building Financial Health

For Pioneer to provide its customers with competitive and stable rates and to provide value to the communities in its territory, Pioneer needs to achieve and maintain financial health. The most critical target for Pioneer to achieve is the appropriate level of cash reserves.

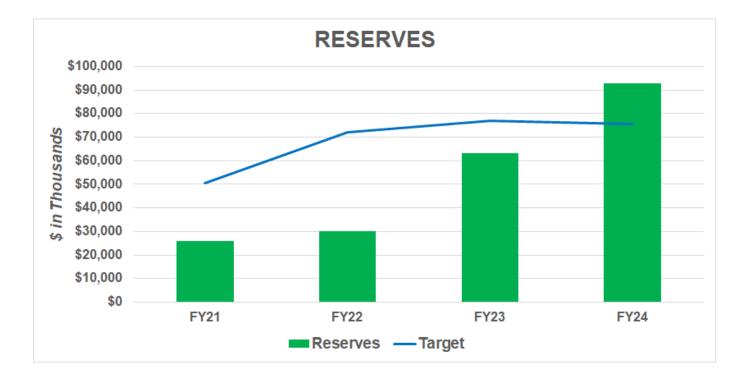
What Are Reserves?

An organization's financial reserves are a discrete subset of its liquid net assets. They are a distinct pool of assets that an organization can access either to mitigate the impact of unbudgeted, undesirable financial events or pursue opportunities of strategic importance that may arise in the future.

Key Financial Policies

Effective and appropriate financial policies provide a clear path to reaching long-term sustainability. The policies offer critical guidance to the Board in rate-setting decisions to achieve the cash reserve target over the next few years:

- Frequency of Financial Projections Policy A financial projection is a tool used to determine Pioneer's current financial standing and over a forecast period. A financial projection incorporating revenues and expenses should be updated every year as part of the budget process. The projection should also include the analysis of key financial targets of cash reserves, debt coverage ratio and rate competitiveness. The rate competitiveness component should also be updated when Pacific Gas & Electric ("PG&E") issues a rate change.
- Cash Reserves Policy The best measurement of the financial health of the utility is its ability to achieve and maintain the appropriate cash reserve. Cash reserves are the most important tool Pioneer has to provide stable and competitive rates. It is extremely important the Board set rates to sufficiently fund operations and build cash reserves. The policy recommends a minimum cash reserve target of 160 days of cash on hand. The minimum cash reserve target is anticipated to be achieved during FY 2023-24 which is within the policy's recommended timeline.
- 3. <u>Debt Coverage Ratio Policy</u> Debt coverage ratio is a measurement of debt affordability. Pioneer has a 15-year term loan with Umpqua Bank. Rate setting must account for Pioneer's annual debt service. The Board of Directors commits to maintaining proper debt coverage ratios in order to sufficiently fund debt with cash flow from operations.
- 4. <u>Meeting a Rate Threshold Policy</u> Like a traditional utility, Pioneer has a defined service territory, however, unlike a traditional utility, Pioneer does not have a captive customer base. Rate competitiveness is as equally important as meeting financial targets. Rate setting must strive for balance between ratepayer savings compared to PG&E and the financial health of the utility. The policy stresses the importance of setting rates that achieve balance. However, if maintaining a rate differential to PG&E causes Pioneer's cash balance to fall below 90 days of cash on hand, it will trigger a reevaluation of rates until target cash balances are restored.
- 5. <u>Annual Inflationary Increases</u> The purpose of this policy is to give the Board an option to consider annual inflationary increases to allow Pioneer to keep up with changes in operation costs. The annual inflationary adjustment would correlate to the consumers price index. When evaluating an inflationary adjustment, rate competitiveness to PG&E will be considered.



FIVE YEAR FORECAST

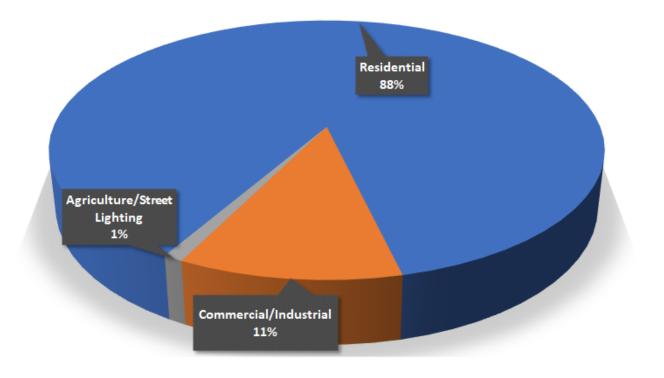
PIONEER COMMUNITY ENERGY (CCA)

Five Year Forecast

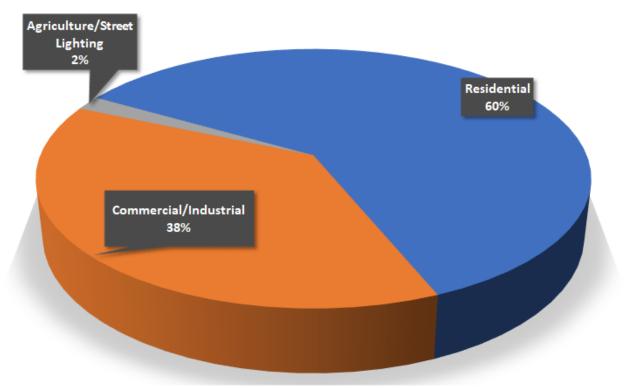
Energy Revenues Recommended Projected Projected Projected Projected Energy Sales \$199,630,000 \$204,216,000 \$204,596,000 \$205,719,000 \$206,739,00 Green 100 Sales \$38,0000 \$16,000 \$1,600,000 \$1,610,000 \$1,610,000 \$1,610,000 \$1,621,000 Less Uncollectable Accounts \$200,681,220 \$203,823,350 \$204,496,300 \$205,723,720 \$205,723,720 \$205,723,720 \$205,723,720 \$205,723,720 \$205,723,720 \$205,723,720 \$205,720,720 \$207,720,720 \$2		FI	ve tear roi	ecast					
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Green100 Sales \$48,000 \$49,000 \$49,000 \$49,000 \$549,000	Energy Revenues		Recommended	Projected	Projected	Projected	Projected		
Congestion Revenue Rights Less Uncollectable Accounts \$3,000,000 \$1,601,000 \$1,601,000 \$1,613,000 \$1,621,00 Fotal Energy Revenues \$200,081,220 \$203,823,350 \$204,302,550 \$205,323,320 \$206,342,11 Singery Expenses Power Supply \$149,977,000 \$158,854,000 \$155,594,000 \$166,029,000 \$167,581,00 Operating Margin \$50,704,220 \$44,969,350 \$48,708,550 \$37,294,320 \$38,761,11 OPERATING EXPENSES Recommended Projected Projected Projected Projected \$1,871,97 Administration Total \$1,546,863 \$1,720,022 \$1,782,450 \$1,827,470 \$1,871,97 Finance Total \$3,474,324 \$3,474,324 \$3,474,312 \$4,406,363 \$1,720,022 \$1,782,450 \$4,840,320 \$4,268,43 \$1,777,643 \$90,074 \$1,900,77 \$1,900,376 \$1,420,57 Customer Care Total \$3,474,322 \$4,264,532 \$4,464,322 \$4,264,353 \$1,341,744 \$1,420,57 Guitomer Care Total \$3,462,053,223 \$1,340,576 \$1,300,576		Energy Sales	\$199,630,000	\$204,216,000	\$204,696,000	\$205,719,000	\$206,739,00		
Less Uncollectable Accounts (\$1,996,780) (\$2,042,650) (\$2,047,450) (\$2,057,680) (\$2,067,83) Storal Energy Revenues \$200,681,220 \$203,823,350 \$204,302,550 \$205,323,320 \$206,342,11 Sinergy Expenses Power Supply \$149,977,000 \$158,854,000 \$155,594,000 \$166,029,000 \$167,581,00 Operating Margin \$50,704,220 \$44,369,350 \$48,708,550 \$37,294,320 \$38,761,11 OPERATING EXPENSES Recommended Projected Projected Projected Projected \$1,871,91 Administration Total \$1,546,863 \$1,720,022 \$1,782,450 \$1,827,470 \$1,871,91 Finance Total \$1,547,810 \$1,271,751 \$1,300,576 \$1,320,576 \$1,280,576 \$2,686,71 Power Procurement Total \$1,547,812 \$1,471,91 \$1,421,51 \$1,400,576 \$1,380,566 \$1,420,51 Ligislative & Regulatory Total \$72,0444 \$747,248 \$774,760 \$802,938 \$831,84 Programs Total \$3,620,582 \$4,464,553,322 \$1,421,51 \$		Green100 Sales	\$48,000	\$49,000	\$49,000	\$49,000	\$50,00		
State \$200,681,220 \$203,823,350 \$204,302,550 \$205,323,320 \$206,342,11 Energy Expenses Power Supply \$149,977,000 \$158,854,000 \$155,594,000 \$157,581,00 Operating Margin \$50,704,220 \$44,969,350 \$48,708,550 \$37,294,320 \$38,761,11 OPERATING EXPENSES Recommended Projected Projected Projected Projected Projected \$1,871,97 Administration Total \$1,545,3602 \$1,713,543 \$1,775,630 \$1,877,470 \$1,871,97 Power Procurement Total \$1,543,683 \$1,720,022 \$1,780,6342 \$2,585,560 \$2,686,342 \$2,585,560 \$2,686,342 \$2,585,560 \$2,686,342 \$1,880,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 \$1,420,576 \$1,380,056 <		Congestion Revenue Rights	\$3,000,000	\$1,601,000	\$1,605,000	\$1,613,000	\$1,621,00		
Power Supply \$149,977,000 \$155,554,000 \$155,554,000 \$155,554,000 \$155,554,000 \$156,852,000 \$155,554,000 \$156,852,000 \$155,554,000 \$155,554,000 \$156,852,000 \$156,852,000 \$156,852,000 \$156,852,000 \$156,854,000 \$156,854,000 \$156,854,000 \$156,854,000 \$168,029,000 \$167,022 \$1782,450 \$1,872,450 <th \$2,13,712,35<="" colspan="2" td="" th<=""><td></td><td>Less Uncollectable Accounts</td><td>(\$1,996,780)</td><td>(\$2,042,650)</td><td>(\$2,047,450)</td><td>(\$2,057,680)</td><td>(\$2,067,89</td></th>	<td></td> <td>Less Uncollectable Accounts</td> <td>(\$1,996,780)</td> <td>(\$2,042,650)</td> <td>(\$2,047,450)</td> <td>(\$2,057,680)</td> <td>(\$2,067,89</td>			Less Uncollectable Accounts	(\$1,996,780)	(\$2,042,650)	(\$2,047,450)	(\$2,057,680)	(\$2,067,89
Power Supply \$149,977,000 \$158,854,000 \$168,029,000 \$167,581,00 Operating Margin \$50,704,220 \$44,969,350 \$48,708,550 \$37,294,320 \$38,761,11 OPERATING EXPENSES Recommended Projected Projected Projected Projected Projected S1,827,470 \$1,820,575 \$1,440,575 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,380,056 \$1,420,57 Legislative & Regulatory Total	Total Energy Revenues		\$200,681,220	\$203,823,350	\$204,302,550	\$205,323,320	\$206,342,11		
Power Supply \$149,977,000 \$158,854,000 \$168,029,000 \$167,581,00 Operating Margin \$50,704,220 \$44,969,350 \$48,708,550 \$37,294,320 \$38,761,11 OPERATING EXPENSES Recommended Projected Projected Projected Projected Projected S1,827,470 \$1,820,575 \$1,440,575 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,340,576 \$1,380,056 \$1,420,57 Legislative & Regulatory Total									
Operating Margin \$50,704,220 \$44,969,350 \$48,708,550 \$37,294,320 \$38,761,11 DPERATING EXPENSES Recommended Projected \$1,827,470 \$1,871,93,73 \$1,775,630 \$1,827,470 \$1,871,93,73 \$1,827,470 \$1,871,93,73 \$1,782,450 \$1,827,470 \$1,871,93,73 \$1,930,77 \$1,930,77 \$1,930,77 \$3,900,036 \$40,025,33 \$448,708,576 \$1,380,576 \$1,380,576 \$1,380,576 \$1,340,576 \$1,340,576 \$1,380,056 \$1,420,57 Customer Care Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,57 Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,88 Programs Total \$36,520,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,24 \$20,001,66 \$6,593,664 \$6,791,474 <td>Energy Expenses</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Energy Expenses								
PPERATING EXPENSES Recommended Projected Statuation 4 Administration Total \$1,553,802 \$1,713,543 \$1,772,022 \$1,782,450 \$1,882,7470		Power Supply	\$149,977,000	\$158,854,000	\$155,594,000	\$168,029,000	\$167,581,00		
By Division Administration Total \$1,653,802 \$1,713,543 \$1,775,630 \$1,827,470 \$1,871,97 Finance Total \$1,546,863 \$1,720,022 \$1,782,450 \$1,842,156 \$1,903,70 Power Procurement Total \$2,324,025 \$2,409,258 \$2,496,342 \$2,585,560 \$2,668,77 Customer Care Total \$3,347,832 \$3,658,458 \$3,777,774 \$3,900,036 \$4,025,33 Marketing Total \$1,053,678 \$1,297,733 \$1,340,576 \$1,380,056 \$1,420,55 Legislative & Regulatory Total \$720,444 \$774,7248 \$774,760 \$802,938 \$831,80 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,371,114 \$1,421,55 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,24 Contract Services \$6,215,161 \$6,6401,616 \$6,593,664 \$6,791,474 \$56,995,22 Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,112,303 \$14,143,62 Debt Service	Operating Margin		\$50,704,220	\$44,969,350	\$48,708,550	\$37,294,320	\$38,761,11		
Administration Total \$1,653,802 \$1,713,543 \$1,775,630 \$1,827,470 \$1,871,97 Finance Total \$1,546,863 \$1,720,022 \$1,782,450 \$1,842,156 \$1,903,74 Power Procurement Total \$2,324,025 \$2,409,258 \$2,496,342 \$2,585,560 \$2,668,75 Customer Care Total \$3,347,832 \$3,658,458 \$3,777,774 \$3,900,036 \$4,025,34 Marketing Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,55 Legislative & Regulatory Total \$720,444 \$774,748 \$774,760 \$802,938 \$831,80 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,56 3y Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,22 Contract Services \$5,6215,161 \$6,691,616 \$6,593,664 \$6,791,474 \$5,995,200 Debt Service Term Loan Debt Services \$950,000 \$2,100,000 \$2,100,000 \$1,100,200 \$1,4143,61 \$1,21,00,000 \$2,100,000 <td>OPERATING EXPENSES</td> <td></td> <td>Recommended</td> <td>Projected</td> <td>Projected</td> <td>Projected</td> <td>Projected</td>	OPERATING EXPENSES		Recommended	Projected	Projected	Projected	Projected		
Finance Total \$1,546,863 \$1,720,022 \$1,782,450 \$1,842,156 \$1,903,77 Power Procurement Total \$2,324,025 \$2,409,258 \$2,466,342 \$2,585,560 \$2,668,77 Customer Care Total \$3,347,832 \$3,658,458 \$3,777,774 \$3,900,036 \$4,025,33 Marketing Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,59 Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,80 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,59 Sy Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,623,322 \$4,824,25 Operating Expenses \$1,166,721 \$2,190,056 \$5,233,857 \$2,278,534 \$2,324,114 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Debt Service Term Loan Debt Services \$950,000 \$2,50,000 \$475,000 \$4,000,000 \$2,100,000 \$1,1,00,000 \$14,143,6	By Division								
Power Procurement Total \$2,324,025 \$2,496,342 \$2,585,560 \$2,668,77 Customer Care Total \$3,347,832 \$3,658,458 \$3,777,774 \$3,900,036 \$4,025,34 Marketing Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,55 Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,80 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,55 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,25 Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Iotal Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Iotal Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Iotal Det Service \$13,650,000	Administra	tion Total	\$1,653,802	\$1,713,543	\$1,775,630	\$1,827,470	\$1,871,97		
Customer Care Total \$3,347,832 \$3,658,458 \$3,777,774 \$3,900,036 \$4,025,37 Marketing Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,57 Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,81 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,57 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,22 Contract Services \$6,215,161 \$6,6401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$11,100,2464 \$12,856,323 \$13,712,330 \$14,143,67 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,712,330 \$14,143,67 Debt Service Systo,000 \$250,000 \$21,00,000 \$21,00,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000 \$6,000 \$6,000 Debt Service Total \$3,656,000 \$3,306,000 \$10,00,00 <td< td=""><td>Finance To</td><td>tal</td><td>\$1,546,863</td><td>\$1,720,022</td><td>\$1,782,450</td><td>\$1,842,156</td><td>\$1,903,70</td></td<>	Finance To	tal	\$1,546,863	\$1,720,022	\$1,782,450	\$1,842,156	\$1,903,70		
Marketing Total \$1,053,678 \$1,297,735 \$1,340,576 \$1,380,056 \$1,420,57 Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,88 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,57 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,884,22 Contract Services \$6,215,161 \$6,6401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$1,100,2464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Debt Service Term Loan Debt Services \$950,000 \$2,100,000 \$2,100,000 \$1,100,000 \$1,143,67 Line/Letter of Credit Fees \$250,000 \$6,000 \$6,000 \$6,000 \$6,000 \$6,000 \$6,000 \$15,81,000 \$6,000 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322	Power Proc	curement Total	\$2,324,025	\$2,409,258	\$2,496,342	\$2,585,560	\$2,668,75		
Legislative & Regulatory Total \$720,444 \$747,248 \$774,760 \$802,938 \$831,81 Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,55 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,225 Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$1,166,721 \$2,190,056 \$2,233,857 \$2,278,534 \$2,324,10 rotal Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,62 Debt Service Term Loan Debt Services \$950,000 \$2,100,000 \$2,100,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$250,000 \$475,000 \$6,000 Debt Service Total \$3,656,000 \$3,306,000 \$6,000 \$6,000 \$6,000 Debt Service Total \$3,656,000 \$1,00,000 \$1,581,000 \$1,50,000 \$181,730,62 Mon Operating Revenue \$164,635,464 \$175,016,3	Customer (Care Total	\$3,347,832	\$3,658,458	\$3,777,774	\$3,900,036	\$4,025,30		
Programs Total \$355,820 \$1,310,059 \$1,341,789 \$1,374,114 \$1,421,57 By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,22 Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$1,166,721 \$2,190,056 \$2,233,857 \$2,278,534 \$2,324,10 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Line/Letter of Credit Fees \$22,000,000 \$2,100,000 \$2,100,000 \$475,000 \$6,000 Debt Service Total \$3,656,000 \$3,06,000 \$6,000 \$66,000 \$6,000 \$6,000 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$183,322,330 \$181,730,67 Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,00 Mon Operating Revenue <t< td=""><td>Marketing</td><td>Total</td><td>\$1,053,678</td><td>\$1,297,735</td><td>\$1,340,576</td><td>\$1,380,056</td><td>\$1,420,54</td></t<>	Marketing	Total	\$1,053,678	\$1,297,735	\$1,340,576	\$1,380,056	\$1,420,54		
By Expense Type Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,842,24 Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$11,1002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,62 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,62 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$475,000 Additional Term Loan Principal \$2,100,000 \$2,100,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000 \$6,000 \$6,000 Debt Service Total \$3,656,000 \$3,306,000 \$3,056,000 \$1,100,000 \$181,730,62 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$181,730,62 Non Operating Revenue \$75,000 \$100,000 \$125,000 \$175,000 Miscellaneous income \$0 \$0 \$0 \$0 Non Op	Legislative	& Regulatory Total	\$720,444	\$747,248	\$774,760	\$802,938	\$831,80		
Compensation \$3,620,582 \$4,264,652 \$4,461,801 \$4,642,322 \$4,824,24 Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,23 Operating Expenses \$1,166,721 \$2,190,056 \$2,233,857 \$2,278,534 \$2,324,100 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,60 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$2,100,000 \$1,100,000 \$475,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,	Programs T	otal	\$355,820	\$1,310,059	\$1,341,789	\$1,374,114	\$1,421,54		
Contract Services \$6,215,161 \$6,401,616 \$6,593,664 \$6,791,474 \$6,995,22 Operating Expenses \$1,166,721 \$2,190,056 \$2,233,857 \$2,278,534 \$2,324,10 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,62 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000 \$6,000 \$6,000 Debt Service Total \$3,656,000 \$3,306,000 \$3,056,000 \$1,581,000 \$6,000 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$183,322,330 \$181,730,62 Non Operating Revenue \$75,000 \$100,000 \$125,000 \$105,000 \$175,000 \$100,000 \$125,000 \$175,000 Miscellaneous income \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$125,000 <td>By Expense Type</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	By Expense Type								
Operating Expenses \$1,166,721 \$2,190,056 \$2,233,857 \$2,278,534 \$2,324,10 Total Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,67 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$250,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$6,000 \$1,581,000 \$181,730,62 \$171,939,322 \$183,322,330 \$181,730,62 \$181,730,62 \$181,730,62 \$183,22,300 \$181,730,62 \$181,730,62 \$181,730,62 \$181,730,62 \$181,730,62		Compensation	\$3,620,582	\$4,264,652	\$4,461,801	\$4,642,322	\$4,824,29		
Fotal Operating Expenses \$11,002,464 \$12,856,323 \$13,289,322 \$13,712,330 \$14,143,62 Debt Service Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$6,000 \$1,581,0000 \$1,581,000 \$1,581,000 \$1,581,000 \$1,50,000 \$181,730,62 \$100,000 \$125,000 \$181,730,62 \$100,000		Contract Services	\$6,215,161	\$6,401,616	\$6,593,664	\$6,791,474	\$6,995,21		
Debt Service Term Loan Debt Services \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000 \$181,		Operating Expenses	\$1,166,721	\$2,190,056	\$2,233,857	\$2,278,534	\$2,324,10		
Term Loan Debt Services \$950,000 \$950,000 \$950,000 \$475,000 Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$1,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000	Total Operating Expense	25	\$11,002,464	\$12,856,323	\$13,289,322	\$13,712,330	\$14,143,62		
Addiitonal Term Loan Principal \$2,100,000 \$2,100,000 \$2,100,000 \$1,100,000 Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000 \$6,000 \$6,000 Financial Security Requirement \$356,000 \$6,000 \$6,000 \$6,000 \$6,000 Debt Service Total \$3,656,000 \$3,306,000 \$3,056,000 \$1,581,000 \$6,000 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$183,322,330 \$181,730,62 Non Operating Revenue \$75,000 \$100,000 \$125,000 \$175,000 \$175,000 Miscellaneous income \$0 \$0 \$0 \$0 \$0 \$175,000 Fotal Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,000 Cotal Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,000	Debt Servio	æ							
Line/Letter of Credit Fees \$250,000 \$250,000 \$6,000<		Term Loan Debt Services	\$950,000	\$950,000	\$950,000	\$475,000			
Financial Security Requirement \$356,000 \$6,00		Addiitonal Term Loan Principal	\$2,100,000	\$2,100,000	\$2,100,000	\$1,100,000			
Debt Service Total \$3,656,000 \$3,306,000 \$3,056,000 \$1,581,000 \$6,000 Total Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$183,322,330 \$181,730,67 Non Operating Revenue Investment gains (losses) \$75,000 \$100,000 \$125,000 \$150,000 \$175,000 Miscellaneous income \$0 \$0 \$0 \$0 \$175,000 \$125,000 \$150,000 \$175,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$175,000 \$175,000 \$100,000 \$125,000 \$175,000 \$100,000 \$125,000 </td <td></td> <td>Line/Letter of Credit Fees</td> <td>\$250,000</td> <td>\$250,000</td> <td></td> <td></td> <td></td>		Line/Letter of Credit Fees	\$250,000	\$250,000					
Fotal Expenses \$164,635,464 \$175,016,323 \$171,939,322 \$183,322,330 \$181,730,62 Non Operating Revenue Investment gains (losses) \$75,000 \$100,000 \$125,000 \$150,000 \$175,000		Financial Security Requirement	\$356,000	\$6,000	\$6,000	\$6,000	\$6,00		
Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,000 Miscellaneous income \$0 <t< td=""><td>Debt Servio</td><td>e Total</td><td>\$3,656,000</td><td>\$3,306,000</td><td>\$3,056,000</td><td>\$1,581,000</td><td>\$6,00</td></t<>	Debt Servio	e Total	\$3,656,000	\$3,306,000	\$3,056,000	\$1,581,000	\$6,00		
Investment gains (losses) \$75,000 \$100,000 \$125,000 \$150,000 \$175,000 Miscellaneous income \$0 \$100,000 \$125,000 \$150,000 \$175,000 \$175,000 \$175,000 \$175,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$100,000 \$100,000 <t< td=""><td>Fotal Expenses</td><td></td><td>\$164,635,464</td><td>\$175,016,323</td><td>\$171,939,322</td><td>\$183,322,330</td><td>\$181,730,62</td></t<>	Fotal Expenses		\$164,635,464	\$175,016,323	\$171,939,322	\$183,322,330	\$181,730,62		
Miscellaneous income \$0 \$100,000 \$125,000 \$150,000 \$175,000 \$175,000 \$175,000 \$175,000 \$175,000 \$175,000 \$100,000 \$125,000 \$150,000 \$175,000 \$100,000 \$125,000 \$100,000 <	Non Opera	ting Revenue							
Non Operating Revenue Total \$75,000 \$100,000 \$125,000 \$150,000 \$175,000 Total Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,000		Investment gains (losses)	\$75,000	\$100,000	\$125,000	\$150,000	\$175,00		
Fotal Non Operating Revenue \$75,000 \$100,000 \$125,000 \$150,000 \$175,000		Miscellaneous income	\$0	\$0	\$0	\$0	\$		
	Non Opera	ting Revenue Total	\$75,000	\$100,000	\$125,000	\$150,000	\$175,00		
Contribution to/(from) Reserves \$36,120,756 \$28,907,027 \$32,488,228 \$22,150,990 \$24,786,48	Total Non Operating Rev	/enue	\$75,000	\$100,000	\$125,000	\$150,000	\$175,00		
	Contribution to/(from)	Reserves	\$36,120,756	\$28,907,027	\$32,488,228	\$22,150,990	\$24,786,48		

CUSTOMER STATISTICS

150,000 Customer Accounts



1.8 Million MWh's Energy Sales



PIONEER COMMUNITY ENERGY (mPOWER) mPOWER Recommended Budget for FY 2022-2023					
mPOWER REVENUES	6600 044				
Program income TOTAL mPOWER REVENUES	\$682,344 \$682,344				
mPOWER PROGRAM EXPENSES					
Program					
Administration	\$52,500				
Bond Principal Payment	\$272,400				
Bond Interest Payment	\$290,000 \$614,900				
Programs Total					
Contribution to/(from) Reserves	\$67,444				

AGENCY OVERVIEW

Pioneer Community Energy is a local not-for-profit provider of electricity, powering communities with competitive rates, reliable service and a choice in energy options.

Pioneer was formed in 2017, joining the other California Community Choice Aggregators (CCAs) in providing energy to more than 11 million customers across the state.



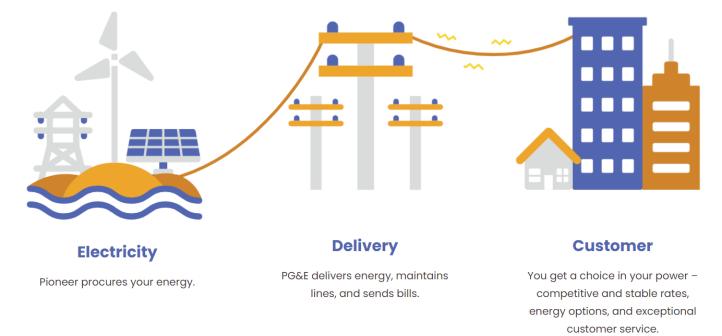
In 2018, Pioneer first began providing electricity services to Auburn, Colfax, Lincoln, Rocklin, Loomis and most of unincorporated Placer County. In 2022, we started providing the same stable and reliable electric service to most of unincorporated El Dorado County and the City of Placerville.

Our Governing Board consists of nine locally elected representatives from the El Dorado County and Placer County Board of Supervisors and the City Councils of Auburn, Colfax, Lincoln, Placerville, Rocklin and the Town of Loomis.

Our primary objective is powering our community with competitive rates, not earning shareholder profits. Like most CCAs, Pioneer is nimble in our efforts to source and search for power in a manner that traditional Investor-Owned-Utilities (IOUs) are not.

AGENCY OVERVIEW

Community Choice Aggregators act just like traditional power companies, they pool power loads among participants to create buying power for this essential resource – energy. In the case of Pioneer, the combined energy needs of the businesses and residents in our service areas are used to purchase reliable power at competitive rates.



How Community Choice Aggregation Works

Our customers don't notice any difference in service – but the power is leveraged to maximize benefits to you and the community.

With Pioneer, residents and businesses can choose from the following energy options:

Pioneer Standard

- Automatic enrollment no need to do anything
- Savings of at least 6% compared to PG&E's generation rates

Pioneer Green100

- Optional service upgrade at any time
- 100% renewable energy

Net Energy Metering

• Automatic enrollment; net surplus generation paid at full retail cost

Your Power. Your Choice. Why Choose Pioneer?



Competitive Rates

We are committed to competitive, stable electricity generation rates. In 2022, our customers are projected to save over \$19.5 million just for being Pioneer customers.



Reinvesting in the Community

From 2020–2021, Pioneer contributed over \$8million to the local economy in contracts and purchases.



Local Influence

We seek local influence and input regarding programs and rates.



Powered by the Community

We are powered by the communities we serve — not corporate shareholders.



Flexible Options

With the addition of the Green100 rate, Pioneer is the only provider of electricity in our area that offers 100% renewable energy to those who want it.



www.pioneercommunityenergy.org